

**Table 6. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products,  
July 2000**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<sup>E</sup> 667	—	50,321	1,333	35	864	0	51,223	270	0	15,826
<b>Natural Gas Liquids and LRGs</b> .....	<b>808</b>	<b>2,135</b>	<b>858</b>	<b>—</b>	<b>2,375</b>	<b>1,451</b>	<b>—</b>	<b>67</b>	<b>55</b>	<b>4,603</b>	<b>7,187</b>
Pentanes Plus .....	99	—	0	—	0	-9	—	0	2	106	15
Liquefied Petroleum Gases .....	709	2,135	858	—	2,375	1,460	—	67	54	4,496	7,172
Ethane/Ethylene .....	232	0	0	—	0	0	—	0	0	232	0
Propane/Propylene .....	321	1,333	724	—	2,239	743	—	0	38	3,836	4,767
Normal Butane/Butylene .....	113	857	10	—	109	708	—	1	16	364	2,097
Isobutane/Isobutylene .....	43	-55	124	—	27	9	—	66	0	64	308
<b>Other Liquids</b> .....	<b>2,884</b>	<b>—</b>	<b>4,144</b>	<b>—</b>	<b>421</b>	<b>-214</b>	<b>—</b>	<b>8,826</b>	<b>164</b>	<b>-1,327</b>	<b>20,062</b>
Other Hydrocarbons/Oxygenates ...	1,633	—	495	—	0	132	—	1,905	91	0	2,323
Unfinished Oils .....	—	—	296	—	-153	-729	—	2,219	0	-1,347	10,744
Motor Gasoline Blend. Comp. ....	1,251	—	3,353	—	574	403	—	4,702	73	0	6,936
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	-20	—	0	0	20	59
<b>Finished Petroleum Products</b> .....	<b>-781</b>	<b>60,195</b>	<b>27,446</b>	<b>—</b>	<b>83,478</b>	<b>2,227</b>	<b>—</b>	<b>—</b>	<b>584</b>	<b>167,527</b>	<b>118,540</b>
Finished Motor Gasoline .....	-781	29,322	11,002	—	51,188	241	—	—	7	90,483	49,662
Reformulated .....	—	18,145	6,030	—	11,115	-3	—	—	0	35,293	16,746
Oxygenated .....	4,701	0	25	—	0	-2	—	—	(s)	4,727	78
Other .....	-5,481	11,177	4,947	—	40,073	246	—	—	7	50,462	32,838
Finished Aviation Gasoline .....	—	-9	3	—	55	-18	—	—	0	67	109
Jet Fuel .....	—	3,672	818	—	12,860	330	—	—	2	17,018	10,322
Naphtha-Type .....	—	0	0	—	0	0	—	—	2	-2	0
Kerosene-Type .....	—	3,672	818	—	12,860	330	—	—	1	17,019	10,322
Kerosene .....	—	380	14	—	20	138	—	—	3	273	1,548
Distillate Fuel Oil .....	—	14,102	5,559	—	16,269	2,099	—	—	93	33,738	34,426
0.05 percent sulfur and under ....	—	7,495	2,222	—	11,358	-366	—	—	27	21,414	14,594
Greater than 0.05 percent sulfur	—	6,607	3,337	—	4,911	2,465	—	—	66	12,324	19,832
Residual Fuel Oil .....	—	4,007	8,009	—	1,824	-957	—	—	116	14,681	13,320
Petrochemical Feedstocks <sup>e</sup> .....	—	461	504	—	78	34	—	—	0	1,009	480
Special Naphthas .....	—	49	105	—	93	4	—	—	19	224	95
Lubricants .....	—	558	289	—	502	378	—	—	114	857	2,261
Waxes .....	—	35	29	—	0	41	—	—	32	-9	300
Petroleum Coke .....	—	1,659	0	—	0	17	—	—	41	1,601	281
Asphalt and Road Oil .....	—	3,932	1,114	—	589	-92	—	—	153	5,574	5,657
Still Gas .....	—	1,963	0	—	0	0	—	—	0	1,963	0
Miscellaneous Products .....	—	64	0	—	0	12	—	—	2	50	79
<b>Total</b> .....	<b>3,578</b>	<b>62,330</b>	<b>82,769</b>	<b>1,333</b>	<b>86,309</b>	<b>4,328</b>	<b>0</b>	<b>60,116</b>	<b>1,072</b>	<b>170,803</b>	<b>161,615</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."